

Indiana Municipal Power Agency



IURC 2005 Summer Capacity Assessment

May 6, 2005

IMPA



- ⌘ 40 municipal members
- ⌘ 1300 MW of resources (gen + purch)
- ⌘ Operate 6 power supply areas in 5 control areas, 2 RTO's

IMPA Power Supply Objectives



- ⌘ Low Cost
- ⌘ Reliable Supply
- ⌘ Stable Rates
- ⌘ Diverse Portfolio
- ⌘ Flexibility
- ⌘ Environmentally responsible

IMPA Power Supply Events of 2004



⌘ IURC Cause No. 42455

- ☒ 150 MW Georgetown Units 2 and 3

- ☒ 100 MW Trimble County Unit 2

- ☒ 200 MW Prairie State Units 1 and 2

- ☒ 100 MW Thoroughbred Project

⌘ 200 MW Purchased Power Agreement for the period 2007-2010

⌘ Began Operations in both PJM and MISO Day-2 Markets

IMPA Balance of Loads and Resources

	<u>June</u>	<u>July</u>	<u>August</u>
Member Loads	1,003	1,069	1,026
Capacity Sale	142	134	134
Direct Load Control	(3)	(3)	(3)
Losses	38	41	39
Reserves	<u>34</u>	<u>36</u>	<u>35</u>
Total Requirements	1,214	1,277	1,231
Generation	732	718	718
Firm Purchases	<u>492</u>	<u>585</u>	<u>559</u>
Total Resources	1,224	1,303	1,277
Capacity Surplus	10	26	46

Questions

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